



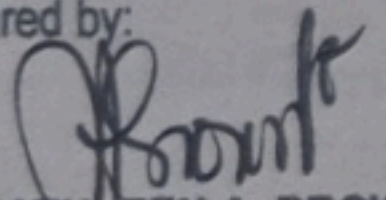
BREAKDOWN OF GENERATION CHARGE

For the month of August 2024

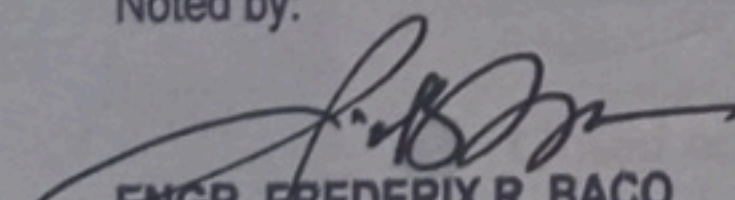
SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.07%	51,459.45	345,148.82	-	345,148.82	6.7072
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	22.95%	15,816,157.95	40,984,824.48	-	40,984,824.48	
2. WESM	11.91%	8,206,090.89	86,094,125.60	-	86,094,125.60	
3. MPI	65.02%	44,819,797.52	353,989,714.37	-	353,989,714.37	
4. NET METERING	0.00%	2,074.65	17,312.52		17,312.52	
SELF-GENERATION (16 MW Modular Genset)	0.00%	-	3,866,765.92		3,866,765.92	
Pilferage Recovery					(271,740.54)	
TOTAL (MAIN)	99.88%	68,844,121.00			484,681,002.35	7.0403
SALE FOR RESALE (ZAMSURECO II)	0.05%	33,800.00	64,289.66	-	64,289.66	1.9021

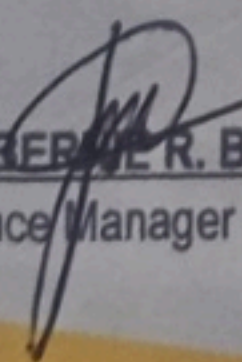
Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

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