

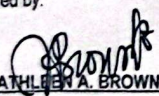
**BREAKDOWN OF GENERATION CHARGE**

For the month of February 2025


SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.09%	60,749.01	327,100.15	-	327,100.15	5.3845
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	33.88%	23,162,765.62	67,425,723.22	-	67,425,723.22	
2. WESM	2.76%	1,886,055.40	19,834,867.88	-	19,834,867.88	
3. MPI	63.21%	43,213,238.12	353,759,719.73	-	353,759,719.73	
4. NET METERING	0.01%	3,828.87	29,945.64	-	29,945.64	
SELF-GENERATION ( 16 MW Modular Genset)	0.00%	-	3,163,283.38	-	3,163,283.38	
Pilferage Recovery					(158,129.25)	
<b>TOTAL (MAIN)</b>	<b>99.85%</b>	<b>68,265,888.00</b>			<b>444,055,410.60</b>	<b>6.5048</b>
<b>SALE FOR RESALE ( ZAMSURECO II)</b>	<b>0.06%</b>	<b>40,978.00</b>	<b>54,278.79</b>	<b>-</b>	<b>54,278.79</b>	<b>1.3246</b>

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

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