



BREAKDOWN OF GENERATION CHARGE

For the month of January 2024

| SOURCE | % to Total kWh Purchased | (A) kWh Purchased | (B) Basic/Allowed Generation Cost (PhP) | (C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP) | (D=B+C) Total Generation Cost for the Month (PhP) | [D/A] Average Generation Cost (PhP/kWh) |
|---|--------------------------|----------------------|--|---|---|---|
| NPC-SPUG | 0.07% | 49,163.73 | 329,750.97 | - | 329,750.97 | 6.7072 |
| BILATERAL CONTRACTS w/ IPPS: | | | | | | |
| 1. PSALM | 33.55% | 22,963,758.54 | 53,171,572.11 | - | 53,171,572.11 | |
| 2. WESM | 1.41% | 962,392.04 | 26,685,923.77 | - | 26,685,923.77 | |
| 3. MPI | 64.92% | 44,436,242.93 | 378,601,627.70 | - | 378,601,627.70 | |
| 4. NET METERING | 0.00% | 3,309.49 | 26,070.46 | | 26,070.46 | |
| SELF-GENERATION (16 MW Modular Genset) | 0.00% | - | 3,776,693.43 | | 3,776,693.43 | |
| Pilferage Recovery | | | | | (92,009.12) | |
| TOTAL (MAIN) | 99.88% | 68,365,703.00 | | | 462,169,878.35 | 6.7603 |
| SALE FOR RESALE (ZAMSURECO II) | 0.05% | 33,754.00 | 41,292.47 | - | 41,292.47 | 1.2233 |

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

Prepared by:

MS. KATHLEEN A. BROWN, CMA, MBA
Utility & Economics Officer

Noted by:

ENGR. FREDERIX R. BACO
CorPlan Manager

Approved by:

ATTY. ROMMEL S. AGAN, CPA
Chief Management Officer

MR. BERNIE R. BARLISO
Finance Manager

ENGR. GANNYMEDE B. TIU
General Manager