## **BREAKDOWN OF GENERATION CHARGE**

For the month of October 2024

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic/Allowed Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
NPC-SPUG	0.08%	58,047.36	389,335.25	-	389,335.25	6.7072
BILATERAL CONTRACTS w/ IPPS:						
1. PSALM	25.89%	18,558,060.53	47,712,614.61	-	47,712,614.61	
2. WESM	6.10%	4,376,197.93	31,805,880.03		31,805,880.03	
3. MPI	67.87%	48,657,133.96	391,251,173.17	-	391,251,173.17	
4. NET METERING	0.01%	5,088.58	39,736.67		39,736.67	
SELF-GENERATION ( 16 MW Modular Genset)	0.00%	-	3,706,390.80		3,706,390.80	
Pilferage Recovery					(186,961.16)	
TOTAL (MAIN)	99.87%	71,596,481.00			474,328,834.12	6.6250
SALE FOR RESALE ( ZAMSURECO II)	0.05%	32,452.00	37,722.72	-	37,722.72	1.1624

Note: For Sale for Resale, the actual generation rate charged to consumers is based on the submitted unbundled rate by Zamsureco II

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